

BID DOCUMENT
31st October 2016

PAKISTAN LNG LIMITED

("PLL")

BID DOCUMENT FOR LNG
TENDER ON A DELIVERED EX SHIP BASIS

(PLL/Imp/LNGT02)

15 YEARS



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016
BIDDING TIMETABLE

Description of activity	Date
Date For Advertisement For Tender Process	31 st October 2016
Bidders Conference	22 nd November 2016 or such later date as PLL may advise
Deadline For Potential Bidders To Request Clarifications And Provide Comments On The MSPA	25 th November 2016, 1700 hours (PST)
Queries, Both Verbal And Electronic To Be Responded To By PLL	5 th December 2016
Deadline For Submission Of Bids	20 th December 2016, 14:00 hours (PST)
Date Envelopes Marked "Technical Information" Will Be Opened	20 th December 2016, 14:30 hours (PST)
Date When Envelopes Marked "Commercial Offers" Of Technically Compliant Bidders Will Be Opened	10 th January 2017 or such later date as PPL may advise
Deadline For PLL To Countersignature And Return (In Person Or By Courier/Post/E-Mail (As Applicable)) MSPA To Compliant Bidders Non-Compliant Bids Will Be Separated And Returned With "Commercial Offer" Envelope Unopened	12 th January 2017
Bid Validity Date	31 st March 2017, 2100 hours (PST)
Date Of Announcement Of Bid Evaluation Result (Bid Evaluation Report)	17 th January 2017
Date Of Award Notification	31 st January 2017
Deadline For The Successful Compliant Bidder To Provide Performance Guarantee	1 st March 2017
Deadline For PLL To Prepare Complete Confirmation Notice For The LNG Cargo And To Send To The Successful Compliant Bidder Scanned Copy By Email	6 th March 2017



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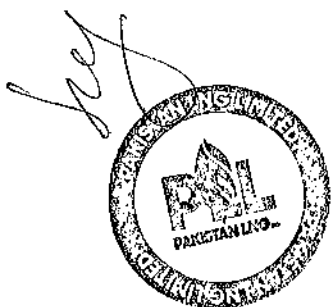


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Annex 1	Master (Delivered Ex-Ship) LNG Sale and Purchase Agreement (MSPA)
Annex 2	Form of Confirmation Notice
Annex 3	PQA Standard Operating Procedures For Operating LNG Carriers And Conditions Of Use
Annex 4	Eligibility Criteria, Required Information and other documents to be provided as part of Technical Information
Annex 5	Form of Bid Letters
Annex 6	Integrity Pact
Annex 7	Notice to Mariner

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LIQUEFIED NATURAL GAS

**SUMMARY OF REQUIREMENTS FOR LNG
TENDER ON A DELIVERED EX SHIP BASIS**
(“Bid Document”)

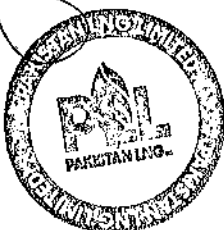
1. INVITATION TO BID

- 1.1 PLL invites bids from LNG suppliers (each a “Seller” or “Bidder”) for the supply of LNG through a master sale and purchase agreement (“MSPA”) and confirmation notice (“Confirmation Notice” or “CN”) on a Delivered Ex Ship (“DES”) Port Qasim, Karachi basis in accordance with the terms and conditions of this Bid. This Bid Document supplements and expands on the information (including certain dates) provided in the advertisement of this tender published by PLL on 31st October 2016.
- 1.2 The successful Bidder will be required to supply one hundred and eighty (180) Cargoes (as defined below) of LNG to PLL at the Delivery Point at the re-gasification facilities operated by Pakistan Gas Port Consortium Limited (“PGPCL”) at Port Qasim (the “Terminal”) or such other LNG terminal within Pakistan as may be advised by PLL over a period of fifteen (15) years on the basis of supply of one (1) Cargo a month under an MSPA, with the month of the first Cargo intended to be in July 2017. Deliveries to an LNG terminal outside Pakistan shall be as may be mutually agreed between PLL and the Seller.
- 1.3 As PLL is a public sector entity the procurement will be in line with rules and procedures prescribed by the Public Procurement Regulatory Authority of Pakistan (“PPRA”) pursuant to which Bidders will be required to provide evidence of their technical qualifications covering:
- a duly executed MSPA in the form appended as Annex 1 hereto (“MSPA”);
 - a duly completed (other than price) and initialed Confirmation Notice in the form appended as Annex 2 hereto;
 - Bid Bond of the value of US Dollars one million (1,000,000 USD);
 - evidence that they meet the Eligibility Criteria (as defined in section 7.2(b)) and provision of the Required Information;
 - payment or evidence of payment of the fee referred to in section 7.1.2.

and also provide their Commercial Offer, all as further described in the following sections of this Bid document.

2 INTRODUCTION

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2.1 Introduction to PLL

- 2.1.1 PLL is a public sector entity, incorporated under the Pakistan Companies Ordinance 1984 and operates under the governance of the Ministry of Petroleum and Natural Resources, Government of Pakistan ("GOP"). It is a wholly owned subsidiary of Government Holding Private Limited ("GHPL") and is managed by career professionals.
- 2.1.2 GHPL was incorporated as a private limited company in January 2000 to manage the interests of GOP in petroleum exploration and production joint ventures and commenced operations in July 2001. It is one of the top 5 exploration and production companies operating in Pakistan with a production share of over 43,500 BOED. GHPL is 100% owned by the GOP and operates under the Ministry of Petroleum and Natural Resources.
- 2.1.3 PLL has been mandated by the GOP to carry out the business of the import, purifying, buying, storing, supplying, distributing, transporting, transmitting, processing, measuring, metering and selling of natural gas, LNG, re-gasified LNG and Liquefied Petroleum Gas. In this capacity PLL will procure LNG from international markets and enter into onward arrangements for supply of gas to the end user, thereby managing the whole supply chain of LNG from procurement to end user gas sale agreements.
- 2.1.4 For further information on PLL, please visit PLL's website www.paklng.com.

2.2 Pakistan GasPort Consortium Limited ("PGPCL") Terminal

- 2.2.1 PGPCL is a wholly owned subsidiary of Pakistan GasPort Limited, and is establishing Pakistan's second LNG import terminal located at Port Qasim, Karachi. PGPCL shall provide storage and regasification services to Pakistan LNG Terminals Limited ("PLTL") which is also a wholly owned subsidiary of GHPL.
- 2.2.2 The Terminal comprises of a floating storage and regasification unit ("FSRU") that is time chartered from a BW Group company, a jetty with the necessary gas unloading equipment and two short high-pressure pipelines that link the Terminal to the gas network system of Sui Southern Gas Company Limited ("SSGC").
- 2.2.3 The FSRU is a new built unit, Hull No. 2118 and has a low environmental footprint, high efficiency, storage capacity in excess of 170,000m³ and peak regasification capacity of 750mmscfd.
- 2.2.4 A 15-year terminal access agreement has been signed between PGPCL and PLTL, under which PGPCL shall provide storage and regasification services to PLTL which will in turn provide such storage and regasification services to PLL.

2.3 Port Qasim

- 2.3.1 Port Qasim is located in an old channel of the Indus river just outside Karachi. It is Pakistan's second busiest port. It is administered by Port Qasim Authority ("PQA"), an authority established by statute.



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- 2.3.2 The PQA is currently accessible through a 45 km long channel marked by channel buoys.
- 2.3.3 The current Notice to Mariners can be found at http://pqa.gov.pk/notices_to_marine.php which provides further details of the port.

2.4 Gas Utilities

SSGC and SNGPL are Pakistan's two integrated gas companies which distribute gas across the country through their distribution networks in geographically distinct areas. SSGC serves the provinces of Sindh and Baluchistan and operates a transmission system of over 3,500 km of transmission and 46,000 km distribution network. SNGPL serves the provinces of Punjab and Khyber Pakhtunkhwa and operates a transmission system of over 7,700 km and distribution network of 95,000 km pipelines. Both SSGC and SNGPL are public listed companies with majority ownership with the GOP. The regasified LNG will initially be transported through the Gas Utilities pipeline networks under gas transportation arrangements with the Gas Utilities.

3. FURTHER INFORMATION AND CLARIFICATIONS

3.1 Further Information

- 3.1.1 Detailed information on Port Qasim and the Terminal and their LNG receiving operations will be consolidated in a Terminal Regulations Manual ("**Terminal Regulations**") which is under preparation with the Terminal operator (PGPCL) and can be made available once it has been completed. In the meanwhile reference is invited to PQA's Conditions of Use and Standard Operating Procedures for Operating LNG Carriers the current versions of which can be found as Annex 3 to this Bid Document, however, each Bidder shall have sole responsibility to determine and investigate all matters pertaining to their Bid and where relevant the execution of the MSPA.
- 3.1.2 If Bidders require further information, Bidders should contact PLL at the contact details set out in section 3.2.2 of this Bid Document.
- 3.1.3 No verbal agreement or conversation with any director, officer, employee, representative or agent of PLL, PLTL, PGPCL or the PQA shall affect or modify any of the terms or obligations of PLL and the relevant Bidder contained in this Bid Document and any liability incurred by the Bidder for loss or damage arising out of any such agreement or conversation is excluded by PLL to the maximum extent permitted by law. PLL shall not assume any responsibility regarding any interpretation of this Bid Document made by the Bidder from the information provided herein and any liability incurred by the Bidder for loss or damage arising out of any such interpretation is excluded by PLL to the maximum extent permitted by law.

3.2 Requests for clarification and comments on the MSPA

- 3.2.1 Prospective Bidders may request a clarification on any aspect of the Bid Document and provide comments on the MSPA up to 30th November 2016, 1700 hours (PST). Any request for clarification and any comment on the MSPA must be sent in writing either by email or facsimile to the email address or facsimile number (as applicable) set out in



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section 3.2.2 of this Bid Document. PLL will respond by e-mail to such requests for clarification and will send written copies (by e-mail, letter or facsimile) of the response (including an explanation of the query but without identifying the source of inquiry) to all registered prospective Bidders by 5th December 2016.

3.2.2 The relevant contact person and his details at PLL are:

Deputy Director
Pakistan LNG Limited
Petroleum House
G-5/2.
Islamabad - 44000
PAKISTAN
Email: naveed.iqbal@paklng.com
Direct Tel: +92 51 9216904
Facsimile: +92 51 9216904

4. AMENDMENT

PLL reserves the right to amend, modify, supplement or withdraw this tender or any part thereof including without limitation the form of MSPA and Confirmation Notice at any time or times without any liability or obligation on the part of PLL.

5. CONTRACT STRUCTURE

5.1 MSPA

MSPA will need to be executed by Bidders in order for such Bidders to be technically compliant. This MSPA will govern supplies under this tender and under future tenders (unless superseded). Bidders will be required to execute and submit the MSPA as set out below:

- i. Annex 1 to the hard copy of this Bid Document includes two originals of the MSPA (printed on stamp paper) duly initialed by PLL that sets out the general terms of the transaction underlying this tender process and that form part of each Bid.
- ii. The Bidder is required to execute both sets of the initialed MSPA, to indicate their agreement to the terms therein, and to provide both sets of the initialed MSPA, duly signed by the relevant Bidder, with each signature duly witnessed to PLL as part of their Bid.
- iii. Bidders are permitted to submit scanned copies of the executed MSPA as part of the Technical Information as evidence that they have executed the MSPA provided that two originals of the executed and witnessed MSPA are received by PLL at the address stated in section 7.4.1(b) of this Bid Document before the date of opening of the Commercial Offers.
- iv. PLL will countersign the MSPA and open the Commercial Offer only from those Bidders whose Technical Information is complete and fully compliant with the requirements of this Bid Document (each a "Compliant Bidder").



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Countersignature of any MSPA does not mean that the Bid of the relevant Compliant Bidder will be selected under this tender process or at all.

- v. PLL will countersign and return to each Compliant Bidder, at the address given in their initial Bid Document request letter, one original MSPA duly executed by both parties in line with the Bidding Timetable above. Where a Bidder has submitted scanned copies of the MSPA as part of the Technical Information, PLL will, on receipt of the originals of the MSPA from the relevant Compliant Bidder in accordance with section 5.1(iii), countersign and return to the Compliant Bidder one (1) original MSPA at the address given in their initial Bid Document request letter.
- vi. Where a Bidder has submitted Bids under both PLL/IMP/LNGT01 and PLL/IMP/LNGT02 and is found technically compliant under both tenders, PLL need only countersign and return one set of the MSPA to that Bidder. Provided further that if two sets of MSPAs are countersigned by PLL and returned to a Bidder they shall be treated as counterparts of the same MSPA.
- vii. Once a Compliant Bidder is a party to the MSPA, that Bidder will not need to submit an MSPA again in future tenders, unless PLL has advised that the relevant MSPA version has been superseded by an amended version.

5.2 Confirmation Notice

- i. Annex 2 to this Bid Document includes a partially completed and initialed Confirmation Notice for all the LNG cargoes forming part of this tender.
 - (a) Bidders must duly complete the Confirmation Notice with the required terms and conditions set out in section 6 of this Bid Document (other than price), initial and include this as part of their Technical Information.
 - (b) On the day of the official award notification, PLL will:
 - (i) prepare a new Confirmation Notice containing all the required information in respect of all the LNG cargoes forming part of this tender including the price and initial each page; and
 - (ii) initial the Integrity Pact set out in Annex 6, and
 - (iii) send a scanned copy of each document referred to under (i) and (ii) above by Email to the successful Compliant Bidder.
 - (c) The successful Compliant Bidder must sign, (with each signature duly witnessed), and return to PLL at the Email address set out in section 3.2.2 of this Bid Document within twenty four (24) hours of the successful Compliant Bidder's receipt the complete, initialed and signed Confirmation Notice and Integrity Pact, with each signature duly witnessed.



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- (d) PLL will countersign, and scan one Confirmation Notice, duly signed by both parties, and return the scanned copy to the successful Compliant Bidder by Email within one (1) working day.
- (e) Upon countersignature by PLL of the Confirmation Notice (or of a print out of the soft copy thereof) a binding contract (a "Contract") for the supply and purchase of all the LNG cargoes shall be deemed to have been entered into pursuant to this tender but until such countersignature no such contract shall exist.
- (f) Hard copies of the Confirmation Notice, initialed and signed by both parties, will be exchanged together with the original Integrity Pact, duly initialed by PLL and signed by the successful Compliant Bidder.

Please see section 7 of this Bid Document for further details on the tender process.

6. THE REQUEST FOR LNG CARGOES

6.1 Specification

The LNG to be delivered under this tender process shall meet the Specifications set out in Annex-B to MSPA.

6.2 Quantity

PLL requires the delivery of 180 LNG cargoes each at a volumetric quantity of 140,000 m³ +/- 2%, in accordance with the delivery schedule described in the Confirmation Notice attached as Annex 2 of this Bid Document.

6.3 Schedule of deliveries

Each LNG cargo shall be available for delivery during the relevant Delivery Window (as defined in the MSPA) and Confirmation Notice.

6.4 Loading Port Details

The Bidder shall communicate to PLL in writing the location of the Loading Port and/or identity of Seller's Facilities and the loading date for each of the LNG cargoes as soon as practicable after the Delivery Window has finalized but in no case later than thirty (30) days prior to the first day of the relevant final Delivery Window.

6.5 Unloading Port and Terminal

Unless otherwise required by PLL as provided in the Confirmation Notice the terminal at which deliveries of each of the LNG cargoes are to be made is the PGPCL Terminal at Port Qasim, Karachi, Pakistan.

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6.6 LNG carriers and port compliance

6.6.1 Seller shall provide to PLL all necessary forms and information relating to the LNG carrier and confirm to PLL that the LNG carrier is compatible with the Unloading Port and the Terminal as soon as practicable after the Delivery Window has been finalised but in no case later than twenty one (21) days prior to the first day of the relevant final Delivery Window, unless the LNG delivery for the relevant Cargo causes that LNG carrier to call at the Unloading Port for the first time in which case the relevant information shall be notified to PLL in writing no later than thirty (30) days prior to the first day of the relevant final Delivery Window.

6.6.2 All LNG carriers must comply with the requirements set out in the MSPA.

6.6.3 It is the responsibility of each Bidder to verify the current parameters of Port Qasim (the current applicable Notice to Mariners is attached for ease of reference as Annex 7 but Bidders should check with the PQA for updates) and also to ensure compliance of the LNG carrier delivering the relevant LNG cargo with such parameters and the Terminal Regulations **BEFORE SUBMITTING ITS BID** and until the time of completion of delivery of the relevant LNG cargo(es). PLL shall not assume any responsibility in connection with any information provided by the PQA and any liability incurred by the Bidder for any loss or damage arising out of the information or actions of the PQA is excluded by PLL to the maximum extent permitted by law.

6.7 Contract Price

6.7.1 The delivered ex-ship Contract Price for each LNG cargo shall be calculated as follows:

The price (in US\$/MMBtu) applicable to each relevant LNG cargo, the discharge of which commences during a particular calendar month (month n) (the "**Contract Price**"), shall be equal to CP_n determined in accordance with the following formula:

$$CP_n = [xx.xxxx] \% Brent_m$$

Where:

CP_n is the Contract Price applicable to the relevant LNG cargo, rounded to 4 decimal places;

$Brent_m$ for a given month is the arithmetic mean of the 3 values of BRICE (US\$/bbl) for the 3 months immediately preceding (and not including) the month in which the commencement of unloading of the LNG cargo falls. $Brent_m$ shall be rounded to 4 decimal places;

BRICE for a given month is the arithmetic mean of all the settlement prices (in US\$/bbl) for each quoted day of that month as published by the Intercontinental Exchange of the first line ICE Brent future's contract. The first line settlement price will be used except to the expiration date of each maturity. On such date, the applicable pricing quotation will be rolled to the second nearby maturity. BRICE will not be rounded.



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Commencement of discharge shall be deemed to occur at the point at which the relevant LNG carrier is shown to be all fast in the port log at the Discharge Port (as defined in the MSPA).

- 6.7.2 Bidders are required to bid for all LNG cargoes under this Tender on the value of the percentage of Brent_m only. The value of the percentage of Brent_m applicable to the the LNG cargoes shall be rounded to four (4) decimal places in order to assist in selecting the lowest percentage in the event of a tie.
- 6.7.3 **Note that the use of a constant is not allowed and Commercial Offers that provide for a constant will be rejected. Please also note that the Commercial Offer should have a single slope inserted as the percentage of Brent in the provisions relating to Contract Price. Submission of different slopes may lead to the Bid being rejected.**
- 6.7.4 Conditional Bids will be liable to be rejected. Whether or not a Bid is conditional will be determined at the sole discretion of PLL.

6.8 Arrival notices

Notice provisions are set out in clause 10.1.1 of the MSPA. In case the total time the relevant LNG carrier takes to transport any LNG cargo the Bidder is bidding for between the Loading Port and the Discharge Port (both as defined in the MSPA) is equal to or less than:

- (a) 96 hours, clause 10.1.1(b) of the MSPA shall not apply;
- (b) 72 hours, clauses 10.1.1(b) and (c) of the MSPA shall not apply; and
- (c) 48 hours, clauses 10.1.1(b), (c) and (d) of the MSPA shall not apply.

6.9 Allowed Laytime

Bidders shall submit their Bids on the basis that the Allowed Laytime (as defined in the MSPA) shall be thirty six (36) hours.

7 BID PROCESS OVERVIEW

7.1 Tender process to be adopted

- 7.1.1 The tender process to be adopted is the "Open Competitive Bidding" process under the Single Stage Two Envelope Process as detailed in the Pakistan Public Procurement Rules 2004 ("PPRA Rules") Rule 36(b) whereby each Bidder is required to submit one envelope containing the Technical Information and one envelope containing the Commercial Offer for the LNG cargoes, as further described below. The Bid Cover Letter in the form set out in Annex 5, Part A should be provided separately or as part of the Technical Information but should not be enclosed in the Commercial Offer envelope.
- 7.1.2 In case a Bidder obtains the Bid Document as a pdf from PLL's website, then each of Annexes 1, 2 and 6 printed by the Bidder for execution shall be deemed to fulfil the requirements of original hard copy documents referred to in section 5 of this Bid Document. For the avoidance of doubt, notwithstanding that the Bid Document has



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been obtained from PLL's website, the Bidder shall be required to sign in original and to pay the non-refundable fee referred to in the tender notice published on 31st October 2016.

7.2 Technical Information

The envelope marked "Technical Information" shall contain:

- (a) The Technical Information Cover Letter in the form set out in Annex 5, Part B;
- (b) Evidence that the Bidder meets the eligibility criteria set out in paragraph (c) of Annex 4 ("Eligibility Criteria");
- (c) The Required Information as set out in paragraph (d) of Annex 4;
- (d) Original or scanned copy of the MSPA signed by the Bidder;
- (e) The Confirmation Notice attached as Annex 2 to this Bid Document duly completed (apart from price) and initialed by the Bidder;
- (f) Payment or evidence of payment of the fee referred to in section 7.1.2 above; and
- (g) The Bid Bond as required under section 7.4.11 of this Bid Document.

7.3 Commercial Offer

The envelope marked "Commercial Offer" shall contain the Commercial Offer Letter in the form set out in Annex 5, Part C containing the offer price.

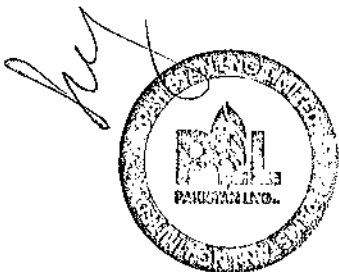
7.4 Submission of Bids, validity and other conditions

7.4.1 Bids in the format set out in section 7.1 of this Bid Document in an envelope addressed to the Deputy Director must be:

- (a) deposited in the Bid Box placed at Sixth Floor, Petroleum House, G-5/2 Islamabad; or
- (b) sent by post/courier to:

Deputy Director
Pakistan LNG Limited
Petroleum House
G-5/2.
Islamabad - 44000
PAKISTAN
Direct Tel: +92 51 9216904

in each case to arrive no later than 14:00 hours (PST) on 20th December 2016 ("Deadline for Submissions").



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- 7.4.2 Bids should be marked as “**Bids for Supply of LNG**”.
- 7.4.3 **Submissions of Bids by Email will not be allowed.**
- 7.4.4 The envelope marked “Technical Information” shall be opened at 14:30 hours (PST) on 20th December 2016 in the Conference Room, Sixth Floor, Petroleum House, G-5/2, Islamabad in the presence of such Bidders or their duly authorised representatives who may wish to be present.
- 7.4.5 If the Technical Information provided is complete and fully compliant with the requirements of this Bid Document and the Bidder meets the Eligibility Criteria PLL will countersign the MSPA of that Compliant Bidder in accordance with the procedure set out in section 5 of this Bid Document.
- 7.4.6 PLL will notify all Bidders by scanned letter sent to the Email address provided by each Bidder in the initial Bid Document request letter, of their relevant compliance status and the date (in case of any change of date), time and venue at which PLL will be opening the Commercial Offers in the presence of such Compliant Bidders or their duly authorised representatives who may wish to be present.
- 7.4.7 The Commercial Offer of each Compliant Bidder shall be opened at the notified time, date and venue and will be evaluated in accordance with section 7.6 of this Bid Document.
- 7.4.8 The Commercial Offer of Bidders whose Technical Information is not complete and/or fully compliant with the requirements of this Bid Document will be returned unopened to the relevant Bidder.
- 7.4.9 Conditional Bids, that is Bids deviating in any form or manner from the requirements of this Bid Document, will not be accepted. If a Seller submits both conditional and unconditional Bids, only the unconditional Bids will be considered.
- 7.4.10 Bids shall remain valid for acceptance as per the Bidding Timetable above .
- 7.4.11 Bidders are required to submit one (1) bid bond with their Bid in the form of an unconditional bank guarantee in the form attached as Appendix-A to Annex 5 of this Bid Document in favour of PLL from a scheduled bank operating in Pakistan with a long term credit rating of at least AA from PACRA/JCR-VIS or equivalent from a reputable international credit rating agency for the amount of United States Dollars one million (USD 1,000,000) (“**Bid Bond**”). Subject to Section 7.4.15 and 7.4.17, the Bid Bond of the unsuccessful Bidders will be returned within five (5) Pakistan business days after the award of the Contract. The Bid Bond will be enforced by PLL:
- (a) if it has found that the Bidder has made any misrepresentation regarding the eligibility criteria, has submitted any incorrect, misleading or falsified document or information or has been found at any time to have discussed its Bid or to have exchanged information with any Bidder or to have committed any unlawful act(s) of collusion or bribery in relation to this Bid Document; or
 - (b) in the event of failure by the successful Compliant Bidder to execute the Confirmation Notice in respect of any LNG cargo which it has been awarded or



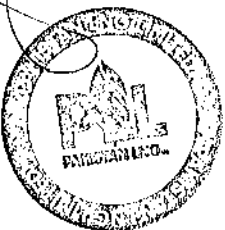
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if it fails or refuses to duly furnish the performance guarantee referred to in section 7.4.12.

- 7.4.12 The Successful Compliant Bidder will be required to substitute its Bid Bond with an irrevocable standby letter of credit for an amount of 105% of the estimated value of two (2) Cargoes (based on the price offered by the relevant Compliant Bidder for the first LNG cargo multiplied by each cargoes Estimated Contract Quantity (as defined in the MSPA)) in US Dollars substantially in the form attached as Appendix-A to Annex 2 to this Bid Document from a scheduled bank operating in Pakistan with a long term credit rating of at least AA from PACRA/JCR-VIS or equivalent from a reputable international credit rating agency or from a foreign bank with a long term credit rating of at least A- from Standard and Poor or A3 from Moody's provided that the confirming bank in Pakistan is a scheduled bank with a long term credit rating of at least AA from PACRA/JCR-VIS or equivalent from a reputable international credit rating agency ("**Performance Guarantee**"), no later than 1st March 2017 during normal working hours. The Performance Guarantee will be enforced by PLL in the event of failure of the Compliant Bidder to comply with any of the conditions of the Contract, without prejudice to any rights and remedies to which PLL may be entitled under the relevant Contract.
- 7.4.13 By submitting a Bid, each Bidder accepts this Bid Document (including its Annexes and their Appendices) without any conditions or restriction of any kind, agrees that PLL shall not bear any liability to the Bidder in respect of any refusal or failure to accept that Bidder's Bid or any cost or expenses related to that Bid, or any loss or damages arising out of this Bid Document, the conduct of this tender process or in respect of any matter arising from this Bid Document. Each Bidder acknowledges and agrees that it submits its Bid(s) entirely at its own risk.
- 7.4.14 The regulations and policy of the GOP concerning the origin of the LNG, flag of the LNG carrier and any trade restrictions, and other relevant matters shall apply to each Bid and it is the responsibility of the Bidder that all aspects of its Bid are in compliance with the same. Any information, analysis and/or studies issued in connection with or pursuant to this Bid Document are issued to Bidders solely for the purpose of reference information in relation to this tender process and shall not release a Bidder in any way from the compliance with any law, decree, regulation, procedure, international, national or local standard or decision relating to safety, environmental protection and navigation, shipping operations, storage, logistics and ship to ship transfer applicable to LNG cargoes and/or LNG quantities to be delivered at the Terminal.
- 7.4.15 It is agreed by each Bidder that if at any point in time, whether during the tender process or the duration of the Contract, it is established that the Bidder is not eligible for any reason(s) whatsoever, or there is a breach of this Bid Document and/or the MSPA, the Bid, the ensuing tender award and/or the relevant Contract, as the case may be, will be considered to be void ab initio and PLL will be entitled, at its sole discretion, to encash the Bid Bond or the Performance Guarantee, as applicable, in the manner set out in section 7.4.11 or 7.4.12. The decision of PLL in this regard will be conclusive, final and binding upon the Bidder and the Bidder hereby waives all its rights and claims as far as the said decision of PLL is concerned.
- 7.4.16 Bidders are expected to examine all instructions, terms and conditions and other information in this Bid Document (by way of any necessary due diligence) before

PAKISTAN LNG LIMITED



BID DOCUMENT
31st October 2016

submitting their Bid. By submitting its Bid, each Bidder shall be deemed to have satisfied itself as to all the conditions and circumstances affecting this tender process. Failure to furnish all information required by this Bid Document or submission of an incomplete Bid or a Bid which is not substantially responsive in every respect to this Bid Document will be at the Bidder's risk and may result in the rejection of its Bid. PLL reserves the right to verify, at its sole discretion, and without prejudice any or all information submitted in the Bid and to reject any Bid containing any false information or misrepresentation or non-disclosure. In case of such rejection, the Bid Bond shall be forfeited to PLL.

- 7.4.17 Any Bidder who is found by PLL at any time to have discussed its Bid or to have exchanged information with any other Bidder or to have committed any unlawful act(s) of collusion or bribery in relation to this Bid Document may, at the sole discretion of PLL be disqualified from this tender process, without prejudice to any rights and remedies to which PLL may be entitled in respect of such act(s) under the MSPA, this Bid Document, or where applicable, under applicable law.

7.5 Acceptance / rejection of Bids

PLL reserves the right to reject any or all Bids at any time prior to the acceptance of a Bid and award of a Contract without incurring any liability to the relevant Bidder(s). If PLL accepts the successful Compliant Bidder's bid, then Bidder shall sign the completed Confirmation Notice in respect of such LNG cargo(es) and the relevant Contract shall be entered into upon countersignature of the completed Confirmation Notice by PLL as more fully described in section 5.2(e) of this Bid Document.

7.6 Process of evaluation of Commercial Offer and award criteria

- 7.6.1 PLL will evaluate each Commercial Offer of each of the Compliant Bidders. Award for a Contract in respect of the LNG cargoes will be made based on the lowest percentage of Brent_m (as defined in section 6.7.1 of this Bid Document) offered by any Compliant Bidder for the LNG cargoes.
- 7.6.2 PLL will announce the bid evaluation results in a bid evaluation report by as per time table mentioned above.
- 7.6.3 The selection of a Bid and award in accordance with that Bid will be made by PLL and the Bidder will be notified as per time table mentioned above.

7.7 Cancellation of tender process

PLL shall have the right at any time to cancel this tender process or to reject any or all Bids without assigning any reason therefor and without incurring any cost or liability for such cancellation, nor will PLL be obligated to concede any compensation or indemnity to any person (including the Bidder). In case of cancellation, the Bid Bond will be returned to the Bidder within five (5) Pakistan business days of such cancellation without any interest or accrual thereon.

8. PLL RESERVED RIGHTS



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016

PLL shall have the right at any time or from time to time up to but no later than the date that falls one (1) Pakistan business day before the Deadline for Submissions to:

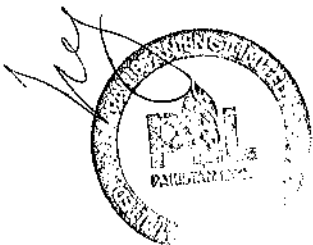
- (i) modify the terms of this Bid Document at any time or extend the timelines set out herein without PLL incurring any liability to the Bidders, or to any one of them, as a consequence thereof and this Bid Document is to be read in conjunction with any addenda issued pursuant to it and, in case of any extension of timelines hereunder, the Bidder will be required to extend the validity of its Bid accordingly; provided that in any such case the Bidder shall be entitled to withdraw from this tender process and have its Bid Bond returned within five (5) Pakistan business days after its withdrawal; and
- (ii) postpone the date for receiving and opening each of the envelopes included in a Bid.

9. DISCLAIMER

- (a) This Bid Document does not constitute an offer by PLL or an agreement nor does it constitute a representation that PLL will enter into any agreement with any Bidder or at all or that it will purchase any LNG under this tender process. Any contractual commitment on the part of PLL will be subject to the execution of the MSPA and a Confirmation Notice between PLL and the successful Bidder pursuant to the terms of the MSPA and this Bid Document and only those representations and warranties that are made in a definitive written agreement, when and if executed and subject to any limitations and restrictions as may be specified in such definitive written agreement, shall have any legal effect.
- (b) The information contained in this Bid Document or subsequently provided to Bidders, whether orally or in documentary form by or on behalf of PLL or any of its employees, officers or advisers is provided to the Bidders on the terms and conditions set out in this Bid Document.
- (c) The information contained in this Bid Document does not purport to be comprehensive and contain all of the information that a Bidder may desire with respect to the tender and is subject to updating and amendments at any time. None of PLL or its directors, officers, employees or advisors or those of its parent or associated companies makes any representation or warranty, express or implied, as to the truth, accuracy or completeness of any information in this Bid Document or the information contained herein or any other information relating to the tender process whether written, oral or in a visual or an electronic form transmitted or made available to the recipients of this information and none of PLL or its directors, officers, employees or advisors shall have any liability for the information contained in, or omitted from this Bid Document, nor for any of the written, oral, electronic or other communications transmitted to the Bidder in the course of the Bidder's investigation and evaluation in relation to, and the submission of, its Bid pursuant to this Bid Document.

10. KNOWLEDGE OF LOCAL CONDITIONS

PAKISTAN LNG LIMITED



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31st October 2016

Each Bidder shall be obligated to fully inform itself of all local conditions and factors and all federal, provincial and local laws, regulations and guidelines which may have an effect on its ability to execute the Project. Bidders shall have sole responsibility to determine and investigate all matters pertaining to the execution of the Project including the nature and condition of Port Qasim and the PGPCCL Terminal, meteorological and oceanographic conditions and all other factors that may affect the cost, duration and execution of the Project.

11. CONFIDENTIALITY

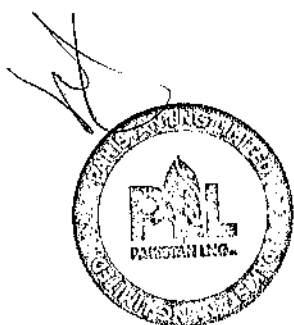
Bidders shall keep strictly confidential and shall not disclose any confidential information relating to this tender process or PLL's business or operations.

12. GOVERNING LAW AND JURISDICTION

This tender process and this Bid Document shall be governed by, and construed in accordance with, the laws of Pakistan and the Courts at Karachi shall have jurisdiction over all disputes arising under, pursuant to and/or in connection with this tender process and the Bidders submit to the jurisdiction of the Courts at Karachi. However, the MSPA and the Confirmation Notice will be governed by English law

13. COST OF BIDDING

Each Bidder shall bear all costs associated with its participation in the tender process, and PLL will under no circumstances be responsible or liable for those costs, regardless of the conduct or outcome of this tender.



PAKISTAN LNG LIMITED

BID DOCUMENT

31st October 2016

ANNEX 1

**MASTER (DELIVERED EX-SHIP) LNG SALE AND PURCHASE AGREEMENT
(MSPA)**

PAKISTAN LNG LIMITED



BID DOCUMENT
31st October 2016
ANNEX 2

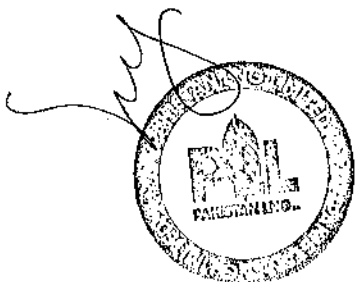
CONFIRMATION NOTICE



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016
APPENDIX A TO ANNEX 2

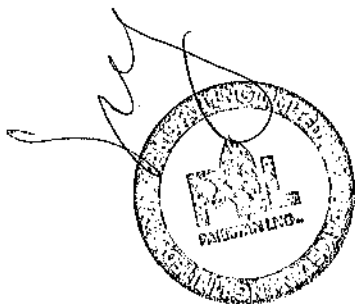
FORM OF PERFORMANCE GUARANTEE



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016
ANNEX 3

PQA STANDARD OPERATING PROCEDURES FOR OPERATING LNG CARRIERS
AND CONDITIONS OF USE

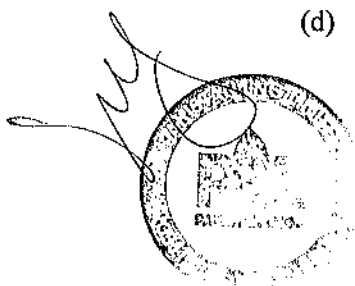


PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016
ANNEX 4

**ELIGIBILITY CRITERIA, REQUIRED INFORMATION AND OTHER DOCUMENTS
TO BE PROVIDED AS PART OF TECHNICAL INFORMATION**

1. As part of the Technical Information, the Bidder has provided:
- (a) MSPA signed by the Bidder.
 - (b) The Confirmation Notice (as provided in Annex 2 to this Bid Document) together with all the relevant information(except price) having been included in manuscript form, its pages initialed and no other amendments having been made to that document or those documents, as applicable;
 - (c) Eligibility Criteria:
 - This will be met if the Bidder can demonstrate that it has experience as LNG producer/supplier/equity owner over the last 2 years. In the case of a joint venture or consortium the description of experience shall be of the principal members. However, it should be noted that in the case of an unincorporated joint venture or consortium only the principal member shall be the Bidder and shall be responsible for the actions of all joint venture partners/consortium members. In the case of an SPV the description of experience shall be of its parent company, directly or through one or more subsidiaries and the written confirmation of the parent company's willingness to guarantee the obligations of the SPV will be required..
 - Information and documentary evidence that the Bidder has access to at least 1.0 mtpa of LNG from 2017 through 2022 inclusive through one or more of the following:
 - i. Evidence that Bidder has equity position in one or more liquefaction facility entitling it to the requisite volumes of at least 1.0 mtpa of LNG for each year from 2017 through 2022.
 - ii. Evidence that Bidder has LNG availability of 1.0 mtpa supplies from one or more operating LNG producer for each year from 2017-2022 inclusive.
 - iii. LNG portfolio with availability of 1.0 mtpa supplies for each year from 2017-2022 inclusive from operating LNG producers or other parties. In case of eligibility being demonstrated under this sub-clause the Bidder should also provide evidential proof that the Bidder has delivered not less than 12 LNG cargoes during the last 24 months. This evidential proof can comprise bills of lading or unloading port reports for each of the LNG cargoes.
 - (d) Required Information:



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016

- Details of the Bidder, its place of incorporation and shareholding structure .
 - Copies of financial statements of the bidder for the last 2 years.
- (e) The Bid Bond in the value of US Dollars one million(1,000,000 USD); and
- (f) Payment or evidence of payment of the non-refundable fee of Rupees ten thousand (Rs. 10,000) for the tender documents.



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016
ANNEX 5
FORM OF BID LETTERS



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016
PART A
FORM OF BID COVER LETTER

Chief Operating Officer
Pakistan LNG Limited
Petroleum House
6th Floor.
G-5/2
Islamabad - 44000
PAKISTAN

Subject: **BID FOR SUPPLY OF LNG CARGO**

Dear Sir,

This is with reference to your invitation to bid for supply of LNG on a DES basis at Port Qasim, Karachi.

We are pleased to submit our firm offer in connection with which we attach one sealed envelope containing our Technical Information and a separate sealed envelope containing our Commercial Offer, each clearly marked as such. We confirm that our Bid is open for acceptance until 21:00 hours PST on 31st March 2017.

Thanking you.

Yours faithfully,

Authorised Signatory (ies):
Designation, Company,

Date:

PAKISTAN LNG LIMITED



BID DOCUMENT
31st October 2016

PART B
FORM OF TECHNICAL INFORMATION COVER LETTER

Chief Operating Officer
Pakistan LNG Limited
Petroleum House
6th Floor
G-5/2
Islamabad - 44000
PAKISTAN

Subject: **BID FOR SUPPLY OF LNG CARGOES**
-Technical Information-

Dear Sir,

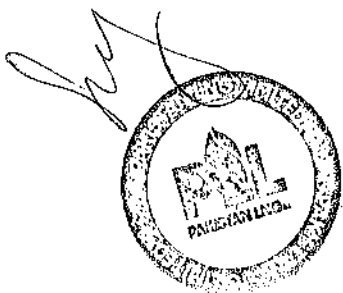
This is with reference to your invitation to bid for supply of LNG on a DES basis at Port Qasim, Karachi pursuant to which we attach the information required for technical compliance as follows:

- (a) Two sets of the MSPA duly executed by us;
- (b) The Confirmation Notice for each of the LNG cargoes we are bidding for with all terms (other than price) duly completed in manuscript form and each page initialed by us;
- (c) Evidence of our meeting the Eligibility Criteria;
- (d) The Required Information.
- (e) Bid Bond in the value of US Dollars one million (1,000,000 USD).
- (f) Payment or evidence of payment of the fee of Rupees ten thousand (Rs. 10,000) referred to in the advertisement relating to Bid for supply of LNG issued on 31st October 2016.

Thanking you.

Yours faithfully,

Authorised Signatory/ies:
Designation, Company,
Date:



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016

PART C
FORM OF COMMERCIAL OFFER LETTER FOR 180 CARGOES

Chief Operating Officer
Pakistan LNG Limited
Petroleum House
6th Floor
G-5/2
Islamabad - 44000
PAKISTAN

Subject: **BID FOR SUPPLY OF 180 LNG CARGO**

-Commercial Offer-

Dear Sir,

This is with reference to your invitation to bid for supply of LNG on a DES basis at Port Qasim, Karachi:

The percentage for Brent_m for the Cargoes offered by us is:

[xx.xxxx]

We confirm that this offer is open for acceptance until 2100 hours PST on 31st March 2017.

We further acknowledge that we have read all terms and conditions of the Bid Document and its respective Appendices, Addendums (where applicable) and Annexures and we confirm all of them are acceptable to us.

Thanking you.

Yours faithfully,

Authorised Signatory (ies):
Designation, Company,

Date:



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016

APPENDIX -A

FORM OF BID BOND IN FORM OF BANK GUARANTEE
(TO BE FURNISHED ON STAMP PAPER OF APPROPRIATE VALUE)

Issue Date:
Guarantee No.

Pakistan LNG Limited
Petroleum House
6th Floor
G-5/2
Islamabad - 44000
PAKISTAN

Whereas M/s _____ (hereinafter called the "BIDDER") has submitted his/their Bid no. _____ dated _____ for _____ dated _____ (hereinafter called the "BID").

KNOW ALL MEN BY THESE PRESENTS that WE _____ having our registered office at _____ (hereinafter called "THE BANK") are bound unto PAKISTAN LNG LIMITED (hereinafter called "THE BUYER") in the sum mentioned herein and for which payment will and truly be made to the said Buyer, the Bank binds itself, its successors and assigns by these presents. Sealed with the common seal of the Bank this _____ day _____ of 2016.

The conditions of this obligation are that:

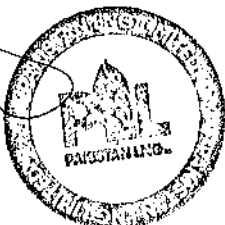
1. If the Bidder withdraws his bid during the period of bid validity specified by the Bidder on the Bid, OR
2. If the Bidder having been notified of the acceptance of his Bid during the validity of this guarantee:
 - a. Fails or refuses to execute the Confirmation Notice required, OR
 - b. Fails or refuses to furnish the performance guarantee, in accordance with the instructions to Bidders,

We undertake to pay to the Buyer up to the above amount upon receipt of its written demand, without the Buyer having to substantiate its demand, provided that in its demand the purchaser will note that the amount claimed by it is due to it owing to the occurrence of one or both of the two conditions, specifying the occurred condition or conditions. The Bank will not require any further evidence or proof of the specified condition having been met.

This guarantee will remain in force and valid up to and including seven Pakistan business days after the period of Bid validity, and any demand in respect thereof should reach the Bank not later than----- [insert date which is a date falling seven Pakistan business days after the Bid validity date].

Our maximum liability under this guarantee shall not exceed the sum one million US Dollars (1,000,000 USD) and your claim if any lodged in writing at our counters on or before the date

PAKISTAN LNG LIMITED



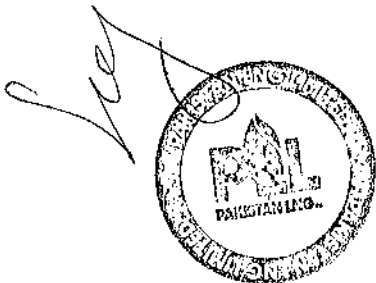
BID DOCUMENT
31st October 2016

mentioned above will be paid in US Dollars, free and clear of any counterclaim, set off, deduction or withholding.

This Guarantee shall be governed by and construed in accordance with the laws of Pakistan and the Courts of Karachi shall have jurisdiction over all disputes arising under, pursuant to and/or in connection with the tender process.

For and on behalf of

Bank



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016
ANNEX 6
INTEGRITY PACT

The Seller hereby declares that it has not obtained or induced the procurement of any contract, right, interest, privilege or other obligation or benefit from the Government of Pakistan (GOP) or any administrative subdivision or agency thereof or any other entity owned or controlled by GOP (hereinafter collectively called "GOP") through any corrupt business practice.

Without limiting the generality of the foregoing, the Seller represents and warrants that it has fully declared the brokerage, commission, fees etc. paid or payable to anyone and not given or agreed to give and shall not give or agree to give to anyone within or outside Pakistan either directly or indirectly through any natural or juridical person, including its affiliate, agent, associate, broker, consultant, director, promoter, shareholder, sponsor or subsidiary, any commission, gratification, bribe, finder's fee or kickback, whether described as consultation fee or otherwise, with the object of obtaining or inducing the procurement of a contract, right, interest, privilege or other obligation or benefit in whatsoever form from GOP, except that which has been expressly declared pursuant hereto.

The Seller certifies that it has made and will make full disclosure of all agreements and arrangements with all persons in respect of or related to the transaction with GOP and has not taken any action or will not take any action to circumvent the above declaration, representation or warranty.

The Seller accepts full responsibility and strict liability for making any false declaration, not making full disclosure, misrepresenting facts or taking any action likely to defeat the purpose of this declaration, representation and warranty. It agrees that any contract, right, interest, privilege or other obligation or benefit obtained or procured as aforesaid shall, without prejudice to any other rights and remedies available to GOP under any law, contract or other instrument, be voidable at the option of GOP.

Notwithstanding any rights and remedies exercised by GOP in this regard, the Seller agrees to indemnify GOP for any loss or damage incurred by it on account of its corrupt business practices and further pay compensation to GOP in an amount equivalent to ten times the sum of any commission, gratification, bribe, finder's fee or kickback given by the Seller as aforesaid for the purpose of obtaining or inducing the procurement of any contract, right, interest, privilege or other obligation or benefit in whatsoever form from GOP.



PAKISTAN LNG LIMITED

BID DOCUMENT
31st October 2016

IN WITNESS WHEREOF, the Seller has executed this Integrity Pact as of the date first written above.

EXECUTED AND DELIVERED BY THE SELLER: [●]

By:

Name:

Title:

Witness:

1.

Name:

2.

Name:



PAKISTAN LNG LIMITED

BID DOCUMENT
31.10.2016

IN WITNESS WHEREOF, the Seller has executed this Integrity Pact as of the date first written above.

EXECUTED AND DELIVERED BY THE SELLER: [●]

By:

Name:

Title:

Witness:

1.

Name:

2.

Name:



PAKISTAN LNG LIMITED

BID DOCUMENT
31.10.2016

ANNEX 7
NOTICE TO MARINER

M :PQA-DC

FAX NO. :021399272162

26 Sep. 2016 15:45 P 1

F A X

FROM: PORT QASIM AUTHORITY

TO: 1 PSAA, KARACHI (FAX -32851528/32850185)
2) EVTL, KARACHI
3) FOTCO, KARACHI
4) MINFA, ISLAMABAD
5) LCT
6) NLC, KARACHI
7) PNSC, KARACHI
8) PSO, KARACHI
9) FAF(KARACHI)
10) SSGC/LPG (KARACHI)
11) QICT, KARACHI
12) PAKSTEEL, KARACHI
13) FETL.

FOR DIRECTOR GENERAL (TECHNICAL WING)

INFO: MINISTRY OF (PORTS AND SHIPPING),
GOVERNMENT OF PAKISTAN,
KARACHI.

NO: PQA/MAR/OPS/118/2014. DATED 23.09.2016.

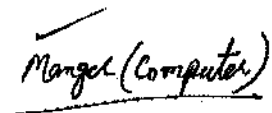
SUBJECT: PERMISSIBLE DRAUGHTS AND DIMENSIONS AT PORT
MUHAMMAD BIN QASIM

PQA NOTICE TO MARINER NO 78 / 2016

1. INFORMATION ABOUT PERMISSIBLE DRAUGHTS AND DIMENSIONS.
2. MAXIMUM PERMISSIBLE DRAUGHTS AND DIMENSIONS FOR SHIPS CALLING AT PORT MUHAMMAD BIN QASIM AS PER PQA NOTICE TO MARINER NO. 77/2016 IS EXTENDED UP TO 15TH NOVEMBER 2016.

REGARDS


CAPT. NOUMAN HASSAN


Manager (Computer)

Mr. Iqbal

26/9/16



PAKISTAN LNG LIMITED

BID DOCUMENT
31.10.2016

F A X

FROM: PORT QASIM AUTHORITY

TO: 1) PSAA, KARACHI (FAX -32851528/32850185)
2) EVTL, KARACHI
3) FOTCO, KARACHI
4) MINFA, ISLAMABAD
5) NLC, ISLAMABAD
6) NLC, KARACHI
7) PNSC, KARACHI
8) PSO, KARACHI
9) FAP(KARACHI)
10) SSGC/LPG (KARACHI)
11) QICT, KARACHI
12) PAKSTEEL, KARACHI
13) LCT TERMINAL

FOR: DIRECTOR GENERAL (TECHNICAL WING)

INFO: MINISTRY OF (PORTS AND SHIPPING),
GOVERNMENT OF PAKISTAN,
KARACHI.


NO: PQA/MAR/OPS/118/2014. **DATED:** 25.04.2016.

SUBJECT: PERMISSIBLE DRAUGHTS AND DIMENSIONS AT PORT MUHAMMAD BIN QASIM

PQA NOTICE TO MARINER NO 77 / 2016

1. INFORMATION ABOUT PERMISSIBLE DRAUGHTS AND DIMENSIONS.
2. MAXIMUM PERMISSIBLE DRAUGHTS AND DIMENSIONS FOR SHIPS CALLING AT PORT MUHAMMAD BIN QASIM AS PER PQA NOTICE TO MARINER NO. 74/2015 IS EXTENDED UP TO 30.09.2016.

REGARDS


CAPT. NOUMAN HASSAN
DEPUTY CONSERVATOR

*M4-M15
Please update Friday.
CD
115*



PAKISTAN LNG LIMITED

BID DOCUMENT
31.10.2016

PORT QASIM AUTHORITY
MARINE OPERATION DEPARTMENT

PQA/MAR/OPS/118/2014
Date: 21.04.2016

REPORT OF THE COMMITTEE FOR PERMISSIBLE DRAUGHT / DIMENSIONS
FOR VESSELS CALLING AT PORT MUHAMMAD BIN QASIM FOR THE PERIOD
FROM 16-05-2016 TO 30-09-2016


1. A meeting was held in the Office of Deputy Conservator at 1400 Hrs on 21.04.2016, to declare the Permissible Draughts / Dimensions for the period from 16-05-2016 to 30-09-2016 for vessel calling at Port Muhammad Bin Qasim.


2. The following committee members attended:

- | | |
|--------------------------|-----------------------|
| a. Captain Nouman Hassan | Deputy Conservator |
| b. Ishrat Hussain | Director (C-D) |
| c. Sardar Jang | Chief Hydrographer |
| d. Captain Rizwan Ghauri | Harbour Master |
| e. Captain Shahid Subhan | Dock Master |
| c. S. Ashfaq M. Saleh | Manager (Conservancy) |

3. After reviewing the surveys and taking in to view continuous dredging operation of PQA dredger Indus Dolphin and dredger Utrecht at PQA Outer Channel, committee agreed to continue with the advantage of tidal benefit for handling Large Deeply Laden vessels.

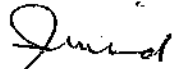
4. In the light of above, committee unanimously agreed that the period of the existing permissible draught and dimensions as notified in PQA Notices to Mariners No. 74/2015 is extended up to 30-09-2016.

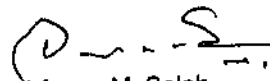

Captain Nouman Hassan
Deputy Conservator


Ishrat Hussain
Director (C-D)

Sardar Jang
Chief Hydrographer


Captain Rizwan Ghauri
Harbour Master


Captain Shahid Subhan
Dock Master


S. Ashfaq M. Saleh
Manager (Conservancy)



PAKISTAN LNG LIMITED

BID DOCUMENT
31.10.2016

F A X

FROM: PORT QASIM AUTHORITY

TO:

- 1) PSAA, KARACHI (FAX -32851528/32850185)
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- 3) FOTCO, KARACHI
- 4) MINFA, ISLAMABAD
- 5) NLC, ISLAMABAD
- 6) NLC, KARACHI
- 7) PNSC, KARACHI
- 8) PSO, KARACHI
- 9) FAP(KARACHI)
- 10) SSGC/LPG (KARACHI)
- 11) QICT, KARACHI
- 12) PAKISTAN STEEL, KARACHI
- 13) EEPTL, KARACHI

FOR DIRECTOR GENERAL (TECHNICAL WING)

INFO: MINISTRY OF (PORTS AND SHIPPING),
GOVERNMENT OF PAKISTAN,
KARACHI.

NO: PQA/MAR/OPS/118/2014. **DATED** 09-07-2015.

SUBJECT: PERMISSIBLE DRAUGHTS AND DIMENSIONS AT PORT MUHAMMAD BIN QASIM

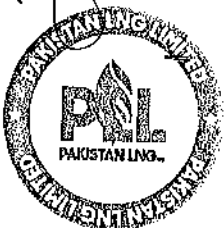
PQA NOTICE TO MARINER NO 74 / 2015

1. INFORMATION ABOUT PERMISSIBLE DRAUGHTS AND DIMENSIONS.
2. MAXIMUM PERMISSIBLE DRAUGHTS AND DIMENSIONS FOR SHIPS CALLING AT PORT MUHAMMAD BIN QASIM DURING THE PERIOD FROM 09.07.2015 to 15.09.2015.



Contd...P/2.

Ms. (Comp)
Ms. Iqbal
19/7/15



PAKISTAN LNG LIMITED

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BERTH	PERMISSIBLE DRAUGHTS (M)	L.O.A (M)	BEAM (M)
FOTCO OIL TERMINAL	13.00 (MAX DWT 75000 TONS)	245.00	41.50
FAP Grain & Fertilizer ✓	13.00 (MAX DWT 75000 TONS) ✓	250.00 ✓	43.50 ✓
IOCB ✓	12.00 (MAX DWT 75000 TONS) ✓	230.0 ✓	40.0 ✓
EVTL-13 ✓	11.00 ✓	225.00 ✓	40.00 ✓
LCT ✓	10.00 ✓	210.00 ✓	33.00 ✓
MW-1 ✓	10.00 ✓	225.00 ✓	33.00 ✓
MW-2 ✓	10.00 ✓	225.00 ✓	33.00 ✓
MW-3 ✓	10.00 ✓	225.00 ✓	33.00 ✓
MW-4 ✓	10.50 ✓	225.00 ✓	33.00 ✓
(QICT) -1 ✓	12.00 ✓	up to 310.00 ✓	46.50 ✓
(QICT) -1 ✓	12.00 ✓	more than 310 and up to 330	45.00 ✓
(QICT) -2 ✓	13.00 ✓	up to 310.00 ✓	46.50 ✓
(QICT) -2 ✓	13.00 ✓	more than 310 and up to 330	45.00 ✓
SSGC/LPG ✓	10.00 ✓	163.00 ✓	33.00 ✓
LNG-1 ✓	12.00 * ✓	295.00 ✓	43.40 ✓

* FBMS Studies recommends LNGC calling to Port Qasim to have a draft of 10.8 m to 12.0 m depending upon the environmental conditions.

- ✓ 3. THE ABOVE DRAUGHTS AND DIMENSIONS ARE SUBJECT TO AVAILABILITY OF SUFFICIENT HEIGHT OF TIDE FAVOURABLE WIND AND WEATHER CONDITIONS AT THE TIME OF PASSAGE FOR BERTHING / SAILING OF VESSELS.
- ✓ 4. ABOVE NOTED DRAUGHTS AND DIMENSIONS ARE SUBJECT TO CHANGE IN CASE OF ABNORMAL SILTATION IF ANY.
- ✓ 5. BERTHING AT RISK AND COST OF SHIP OWNERS / AGENTS.
- ✓ 6. SHIPS ARE TO COMMENCE DISCHARGING IMMEDIATELY AFTER BERTHING.
- ✓ 7. SHIPS ON ARRIVAL AT OUTER ANCHORAGE ARE REQUESTED TO INTIMATE CORRECT DRAUGHTS AND DIMENSIONS.

Contd...P/3.

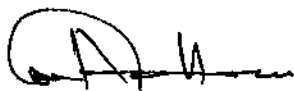


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8. ✓ VESSELS VIOLATING NOTICES TO MARINERS WILL NOT BE ACCEPTED.
9. ✓ PQA NOTICE TO MARINER NO. 73 / 2015, EXTENDED DATED 08.05.2015 STANDS CANCELLED.
10. ✓ DEEPER DRAUGHT VESSELS WILL BE HANDLED BY TAKING BENEFIT OF THE TIDE.
11. ✓ ANY CASE OF MISDECLARATION / CONCEALMENT OF DRAUGHTS / DIMENSIONS BY THE MASTER, OWNER, AGENT ETC., WILL BE CONSTRUED AS VIOLATION TO THE ABOVE NOTICE TO MARINER AND LIABLE FOR IMPOSITION OF PENALTY AS PER PORT RULES.
12. ✓ DRAUGHTS AND DIMENSIONS FOR MARGINAL WHARFS AND OTHER TERMINALS WILL REVISED, IF NECESSARY DREDGING IS CARRIED OUT DURING THE PERIOD.
13. ✓ CONTAINER VESSEL OF L.O.A MORE THAN 280 METRES SHOULD BE WITH OPERATIONAL BOW THRUSTER OR PRIOR PERMISSION FOR BERTHING / UNBERTHING FROM PQA WILL BE REQUIRED.



CAPT. NOUMAN HASSAN
DEPUTY CONSERVATOR



PAKISTAN LNG LIMITED

BID DOCUMENT
31.10.2016

CHECKLIST

Bids to be deposited in physical form with PLL by 14:00 hours (PST) on 20th December 2016 as follows:

- Cover letter (in the form set out in Annex 5, Part 1).
- Technical Proposal containing:
 - MSPAs signed by the Bidder or evidence that Bidder has signed the MSPA (see section 5.1).
 - A duly completed and initialed but unpriced Confirmation Notice (see section 5.2(i)(a)).
 - Eligibility Criteria documents (see section 7.2(b) and paragraph (c) of Annex 4).
 - Bid Bond (see section 7.4.11).
 - Payment or evidence of payment of fee (see section 7.1.2).
 - Required Information (see paragraph (d) of Annex 4).
- Commercial Offer (see section 7.3).



PAKISTAN LNG LIMITED