

PAKISTAN LNG LIMITED

Bidding Document

for

**APPOINTMENT OF AUDIT/INSPECTION FIRM FOR CARRYING
OUT QA/QM SYSTEM AND OPERATIONAL & SAFETY
PROCEDURES AUDIT OF PGPCL LNG TERMINAL AT PORT
MUHAMMAD BIN QASIM**

Tender No.: PLL/TECH/03/2025-001
Bid Submission: 14th April 2025 at 03:00 PM
Bid Opening: 14th April 2025 at 03:30 PM



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INTRODUCTION

Pakistan LNG Limited (PLL) has signed an Operation & Services Agreement (OSA) with PGP Consortium Limited (PGPCL) for storage and regasification of LNG which requires QA/QM System and Operational & Safety Procedures Audit of the terminal to be conducted as per the Scope of Work provided herein below to ensure that operational and safety procedures are in place, fully applied and QA/QM system is fully implemented.

OBJECTIVE

To audit and verify the implementation and compliances of QA/QM System and Operational & Safety Procedures for PGPCL LNG Services Infrastructure.



INVITATION TO BID

1. Pakistan LNG Limited (hereinafter referred to as 'PLL' or the 'Company') hereby invites bids for appointment of audit/inspection firm for carrying out QA/QM system and operational & safety procedures audit of PGPC L LNG Terminal at Port Muhammad Bin Qasim.
2. A single-stage two-envelope process will be adopted where the bidders are required to submit their bids in accordance with this Bid Document.
3. The bidders may download the tender document from the Company's website i.e. www.paklng.com or from EPADS i.e. <https://eprocure.gov.pk>.
4. The Bids shall be uploaded in PDF format on EPADS portal i.e. <https://eprocure.gov.pk> on or before 14th April 2025 at 03:00 PM. Bids will be opened at 03:30 PM on the same day at PLL's Karachi office at Office No 211, First Floor, Razziq International Pvt Limited W-2/10, North West Industrial Zone Port Qasim Karachi. Bidders' authorized representative(s) will be allowed to attend the bid opening.
5. Bidders are requested to go through 'Instruction to Bidders' to acquaint themselves with the details of the bidding process including the Company's correspondence details, bid submission deadline, bid opening date, bid validity, deviations, and technical and financial bid submission details. Bids are to be submitted in accordance with the procedure as set out in the Bid Document.
6. The Bidder must be registered with FBR for the GST and Income tax, if applicable.
7. PLL reserves the right to accept/reject any or all bids or to annul the bidding process in its entirety without assigning any reason and without assuming any liability as per Rule 33(1) of PPRA Rules.
8. The Bidder must provide the information of its postal address, telephone number, fax number, NTN number, sales tax registration number, email address, and names of the key person(s) in their organization.
9. This letter is not to be construed in any way as an offer of contract. In case of award of contract, this bid may, however, form the basis for a contract between Bidder and PLL.

Sincerely,



Head of HR & Administration
Pakistan LNG Limited,



INSTRUCTIONS TO BIDDERS

The objective of "Instructions to Bidders" is to provide bidders information to submit bids in response to this Bidding Document (BD) according to the requirements defined in this BD and in the same order/sequence as set forth in this BD. Bidders are required to fulfill the below requirements for their bids:

- 1) Bidders downloading the BD from PLL website (www.paklng.com.pk) shall send an acknowledgment to PLL by email at "technical@paklng.com". The acknowledgment shall have full contact details of its contact person. Any communication/response to the clarifications shall be shared with such provided contact person(s). PLL assumes no liability for non-receipt of communication/clarifications for such bidders who do not share the required contact details.
- 2) Bidders must submit their technical and financial bids in PDF format on EPADS on or before the bid closing deadline.
- 3) For the sake of clarity, it may be noted that single stage two envelope procedure will be adopted. The bidders are required to prepare their bids in accordance with this Bid Document and the same shall be uploaded on EPADS before closing deadline
- 4) Original Bid Bond in form of a demand draft/pay order equivalent to PKR 25,000/- drawn in favor of "Pakistan LNG Limited" shall be submitted on or before the bid submission date at PLL's Karachi Office, Office No 211, First Floor, Razziq International Pvt Limited W-2/10, North West Industrial Zone Port Qasim Karachi, otherwise bid will be rejected. a copy of the demand draft/pay order should be uploaded on EPADS as will.
- 5) The Bid Bond of unsuccessful Bidders will be returned within 15 days after announcement of evaluation results on PPRA website. The Bid Bond of successful Bidders will be returned within three months of issuance of purchase order. The bid bond will be forfeited in case the SUCCESSFUL BIDDER fails or delays to accept the fully termed purchase order.
- 6) Selected bidder must submit Performance Bond of 10% of Bid value in favor of Pakistan LNG Limited in the form of Pay Order before signing of Contract.
- 7) Each bidder shall submit only one bid, multiple submissions of bids shall render the bidder disqualified.
- 8) The bidder will have to comply with all laws applicable in Islamic Republic of Pakistan.
- 9) The bid bond may be forfeited in case of occurrence of any of the following:
 - a) Bidder withdraws its bid before the bid validity date.
 - b) Bidder fails to extend the validity period of the bid bond to match any extension of the bid validity date in accordance with the terms and conditions of this BD.
- 10) The bidders will submit their bid in accordance with the terms and conditions of the BD. All the pages of the Technical & Financial bids must be sequentially numbered. All the pages of the financial bid and Form of Bid (technical bid) must be stamped & signed by the representative authorized at clause 6 of the Form of Bid. All other pages of the technical bid must be stamped and initialed by the representative authorized at clause 6 of the Form of Bid.



- 11) A prospective bidder seeking clarification on the bid documents should seek such clarification in writing via EPADS at least one week prior to the bid submission deadline. Responses to such requests for clarification will be provided in writing through EPADS.
- 12) Bids must be uploaded on EPADS on or before the Bid Closing Date and Time specified in Bid Data Sheet.
- 13) PLL may, at its exclusive discretion extend the deadline for the submission of the bids in which case all rights and obligations of the PLL and the bidders previously subject to the deadline shall thereafter be subject to the deadline as extended.
- 14) Within the original validity of the bids, PLL may request the bidders to extend their bid validity for another period not exceeding the original bid validity. The bidder who chooses not to extend their bid validity as may be required by PLL; bid will be deemed withdrawn, and their bid bond shall be returned.
- 15) The language of the bids shall be English. Any printed literature/documents/certificates etc. furnished by the bidders in another language shall be accompanied by an English translation which shall govern for purposes of interpretation.
- 16) To assist in the examination, evaluation, and comparison of bids, PLL may at its discretion ask the bidder for clarification of bid. The request for clarification and the response shall be in writing through EPADS.
- 17) PLL may hold a prospective bidders' Pre-bid Meeting at PLL Karachi office as may be decided by PLL to which prospective bidders will be invited. Prospective bidders may attend the Pre-bid Meeting at their own cost.
- 18) PLL reserves the right to amend, modify, supplement, or withdraw this BD or extend the deadline for submission of the bid at any time and to reject all the bids received and annul this process without assigning any reason/cause and without assuming any liability or obligation on its part.
- 19) Bidders shall submit their technical bids as per the requirements mentioned in **Annexure-II**.
- 20) Duly completed, signed, and stamped Price Schedule shall be submitted as a financial bid. Prices will be quoted in Pak Rupees; any other currency will be rejected. While submitting their bids, bidders shall be responsible for including all applicable duties/taxes/levies, etc. (Federal and/or Provincial) and out of pocket expenses in their quoted rates. Omission, if any, shall be the sole responsibility of the bidder. All taxes and duties shall be borne by the bidder as per applicable laws. PLL will not be responsible for any erroneous calculation of taxes, or any differences arising out of tax incidence and computation and shall be fully borne by the successful bidder.
- 21) The bidders participating in the bidding process are required to adhere to all the laws as promulgated by the Government of Pakistan for the time being in force. Upon completion of the bidding process, the terms and conditions as agreed between the parties will not be altered or amended.
- 22) The successful bidder shall be responsible for complying with all the local laws of Pakistan and fulfilling all requirements thereof.
- 23) The bids will be rejected if any of the following shortcomings occur:



- a. Signed "Form of Bid", as per format given in **bid document**, with an official stamp affixed on it is not provided.
 - b. Form of Bid, on bidders letter head, with signatures and official stamp is not uploaded on EPADS.
 - c. Bid bond is not submitted with the Technical Bid.
 - d. Bids must contain a Certificate of Incorporation, Company/Firm's Registration Certificate, SECP registration, etc. (whichever is applicable).
 - e. Bids submitted without Tax authorities' registration certificates and bidder not appearing on Active Taxpayer list of FBR.
 - f. Bid having not fully filled-in/quoted price schedules or quoted in currency other than Pak Rupees (PKR).
 - g. Bid is un-signed, partial, conditional, alternative.
 - h. Bidder has been found blacklisted during evaluation stage or prior to the award of contract.
 - i. Multiple bid submissions, either jointly or severally, shall render the bidder disqualified;
 - j. Bidder(s) engages in corrupt or fraudulent practices during the process.
- 24) An affidavit is required to the effect that bidder is an independent company/firm, and not the agent, subsidiary, or holding of any company/firm having a business relationship with PLL in any manner whatsoever.
- 25) The bids will be evaluated as per the evaluation criteria provided in **Annexure-III**. Bidders are required to secure at least 70 Technical Scores (TS) on an overall basis for technical qualification. Financial bids of technically qualified bidders will be opened in the presence of their representatives who choose to attend. The contract will be awarded on Quality and Cost Based Selection (QCBS) method, on a 70% quality and 30% cost basis.
- 26) The bidders shall bear all costs/expenses associated with the preparation and submission of the bids and PLL shall in no case be responsible/liable for those costs/expenses.
- 27) The bids shall be opened at the specified time and place in the presence of the authorized representatives of the bidders who choose to attend.
- 28) During the examination, evaluation, and comparison of the bids, PLL at its sole discretion may ask any bidder for clarifications of its bid. The request for clarification and the response shall be in writing/email. However, no change in the price or substance of the bid shall be sought, offered, or permitted after bid submission.
- 29) Bids submitted via email or fax shall not be entertained.
- 30) PLL does not accept:
- a) any responsibility arising in any way for any errors in or omissions from any information or for any lack of accuracy, completeness, currency, or reliability of any data or information, including all written or oral information made available to the bidder or its advisors during the bidding process and responses to requests for information/clarification and questions raised by a bidder; or
 - b) any liability for any loss or damage suffered or incurred by the bidder or any other person, whether directly or indirectly, because of or arising out of that person placing any reliance on the information or its accuracy, completeness, currency, or reliability.
- 31) The Bidder agrees to:



- a) Conduct his/her own investigation and analysis regarding any information, statements, or representations contained in the information and will rely on his/her own enquiries and seek appropriate professional advice.
 - b) Not to rely on any representation or warranty (express or implied) as to the accuracy, completeness, currency, or reliability of the information.
- 32) The decision of PLL shall be final and PLL will not be liable for any loss or damage to any party acting in reliance thereon.
- 33) PLL reserves the right to forfeit the Bid Bond of the Bidder who breaches any terms and conditions of this BD.
- 34) Bidder must also comply with all other requirements of Federal Board of Revenue (FBR) Pakistan.
- 35) Completion time for the work is 120 days after issuance of Letter to Proceed (LTP). Liquidated Damages (LD) will be charged at a rate of 0.1% per day up to maximum of 10% of the bid value.
- 36) It is mandatory for the audit firm that the audit must be conducted by the professionals whose information are provided with the proposal documents.
- 37) Dispute Resolution:

All disputes controversies or differences that may arise between the Parties arising out of or in connection with this Agreement, shall be settled amicably through mutual negotiations in good faith. All such disputes that are not settled amicably within 60 days from the date of notification of such dispute shall be referred to arbitration. The arbitration proceedings shall be conducted in accordance with the Arbitration Act, 1940, or any amendment thereof and decided by a sole arbitrator, who shall be a retired judge of the High Court of Pakistan and shall be appointed by the mutual consent of both the Parties. The decision of the arbitrator shall be final and binding on the Parties. The arbitration shall be held at Islamabad. Arbitration shall be condition precedent to any other action/remedy under the law. Both Parties agree to contribute equally towards the cost of arbitration proceedings.

38) Governing Law and Jurisdiction:

This Agreement shall be subject to and construed in accordance with the laws of the Islamic Republic of Pakistan and will be subject to the exclusive jurisdiction of the Courts of Islamabad having competent jurisdiction.



ANNEXURE-I: SCOPE OF WORK

1) For FSRU

The following areas of the FSRU will be audited with respect to Operations and Safety procedures as covered under the ISM Code:

- i. Vetting of LNG Carrier: Evaluation and approval process for LNG carriers to be berthed alongside the FSRU.
- ii. Mooring & Unmooring Operations: Safe execution of mooring and unmooring operations for LNG carriers.
- iii. Hose Connection/Disconnection & Cargo Transfer: Procedures for the safe and efficient connection/disconnection of hoses and LNG cargo transfer operations.
- iv. Transfer of Personnel: Safe transfer of personnel between the FSRU and LNG vessel.
- v. Regasification Operations: Safety and operational procedures governing the regasification process.
- vi. General Shipboard Operations: Overall safety and operational procedures for the FSRU.
- vii. Verification of Berthing Basin Depth: Ensuring the depth of the berthing basin is accurate and safe under-keel clearance is maintained using the latest available data.
- viii. Recommendations on Performance Improvement: Suggestions for enhancing the efficiency and safety of FSRU operations.
- ix. FSRU Classification Records: Review of FSRU classification and certification records to ensure compliance with regulatory standards.

2) For Jetty, Connecting Pipeline, and Custody Transfer Station (CTS)

The audit will cover the following aspects:

- i. Implementation of Integrated Management System (IMS): Verification of the effectiveness of the IMS in governing operations.
- ii. Operations & Safety Procedures: Review and compliance of operational and safety protocols.
- iii. Maintenance Activities: Assessment of maintenance practices for infrastructure and equipment.
- iv. HSSE Compliance: Adherence to Health, Safety, Security, and Environmental standards.
- v. Compliance with Applicable Standards: Conformity with relevant industry and regulatory standards.
- vi. Recommendations on Performance Improvement: Proposals to enhance the overall performance, efficiency, and safety of jetty, pipeline, and CTS operations.

Additionally, the closure of audit observations and the implementation of recommendations from the last audit report will be reviewed.

Relevant clauses of OSA are attached as Annexure – I-A.



Annexure I-A

9.8 Inspections and Audits

- 9.8.1 Upon the Customer's request, the Operator shall procure access at reasonable frequencies and at reasonable times for the Customer to inspect the LNG Services Infrastructure and to audit operational and safety procedures to ensure that such procedures comply and that the LNG Services Infrastructure complies with the provisions of this Agreement. If the Customer finds that the LNG Services Infrastructure or any of the operational or safety procedures materially fails to comply with the provisions of this Agreement, then the Customer shall notify the Operator thereof and the Parties shall as soon as reasonably practicable meet to discuss such non-compliance and agree any appropriate and reasonable remedy, if any, thereto.
- 9.8.2 The Operator shall provide to the Customer up to date and accurate information on the LNG Services Infrastructure's performance history, including any material accidents or incidents in which the LNG Services Infrastructure has been involved as well as up to date and accurate information on the LNG Services Infrastructure's performance from the date of the acceptance in accordance with Clause 8, including in relation to its Availability, Retainage, excess Boil-Off and LNG unloading, regasification and RLNG discharge rates and interruptions in or reduction of the gas flow in the Connecting Pipeline. The Operator shall reasonably allow the Customer or the Customer's Representative(s) to survey and take samples of all the FSRU's fuel tanks and cofferdams at any time. The Customer shall also, have the right, at such reasonable intervals as the Customer elects, on reasonable notice and at reasonable times, to inspect and copy the FSRU's Classification and related records maintained by the Classification Society. The Operator shall, upon the Customer's request, promptly arrange with the Classification Society for such inspection(s) and copying.
- 9.8.3 Subject to the provisions of Clause 9.7, the Operator shall reasonably afford all necessary cooperation and accommodation in accordance with Clause 11.3 in respect of the rights of inspection referred to under Clauses 9.8.1 and 9.8.2.
- 9.8.4 Neither the exercise nor non-exercise, nor anything done or omitted in the exercise or non-exercise by the Customer of any right of audit or inspection it may have under this Agreement shall reduce the Operator's obligations, liabilities and responsibilities under this Agreement in respect of the LNG Services Infrastructure or otherwise nor shall it impose on the Customer any such obligations, liabilities or responsibilities.

9.9 Safety and Quality Management

- 9.9.1 The Operator shall implement and maintain throughout the Term a quality assurance and quality management system ("QA/QM System") which shall be completed, implemented and submitted to the Customer by the Commercial Start Date. The QA/QM System shall cover all management activities in relation to the LNG Services Infrastructure and its operation, and include an HSSE Programme which is reasonably satisfactory to the Customer. The Operator shall supply documentation on each anniversary date of the Commercial Start Date confirming such continued maintenance. The Customer reserves the right to verify compliance with the QA/QM System by an independent audit with a view to monitor key operational activities to ensure conformance with National Standards and International Standards, established safety, quality, security and environmental objectives and continuous improvement of the HSSE Programme.
- 9.9.2 The Operator shall submit to the Customer a Monthly written report detailing all accidents, incidents and environmental reporting requirements.
- 9.9.3 The Operator shall comply with all local environmental Laws, regarding the rendering of the Operational LNG Services and the requirements of Competent Authorities, and shall keep the Customer fully informed of all communications exchanged between the Operator and such Competent Authorities.
- 9.9.4 The Operator shall notify the Customer immediately in writing if the LNG Import Facility has failed any inspection by a Classification Society or a Competent Authority (including a governmental and/or port authority) or for the purposes of the International Convention on Civil Liability for Oil Pollution Damage (1969) as amended, and the International Convention on Civil Liability for Bunker Oil Pollution Damage (2001). Such notice shall contain the course of action the Operator proposes to take to remedy the defects that caused the failure of such inspection.



CODES AND STANDARDS

Following Codes and Standards may be followed for Audit purposes

- International Safety Management Code (ISM)
- Society of International Gas Tanker and Terminal Operators (SIGTTO)
- SOLAS
- ISO 9000, 14000 and OSHAS 45000
- Any other applicable Local/International Standards and Codes

DILIVERABLES

Report on Quality Assurance and Quality Management (QA/QM) System and Operational & Safety Procedures Audit of PGPCL LNG Terminal. Report is expected to comprise of overall implementation of applicable standards, shortcomings, gap analysis, recommendations etc.



ANNEXURE-II: TECHNICAL BID REQUIREMENTS

Bidders shall use the following matrix as an index to their technical bid. The technical bids shall be evaluated/scored in accordance with the documents provided as detailed below:

ORGANIZATION INFORMATION

INFORMATION FORM

1. Name of Consultant [Lead partner, if association]
 - Address
 - Telephone No(s)
 - Fax Number
 - E-mail Address
2. Description of consulting firm (ownership/organization)
3. Experience (Number of Years)
 - Local/national
 - International
4. Name(s) and Address (es) of Associates, if a JV; their short description and description of their role in the JV/Association.
5. Experience of the Consultants (on appended B-3 form) during the past 5 years:
6. Organization chart showing consultant's structure.
7. Financial standing of Consultant (Audited Financial Statements for the last three years).
 - Subsidiaries and associates.
 - Financial reference [name/address of bank(s)]
8. Professional staff proposed for the assignment (attach CVs with comprehensive detail)
9. Additional information in any.

Yours truly,

Name of Authorized Representative:

Position :

Date :



Form – A

Assignment Completed by the Consultants in the last 5 years
(along with documentary evidence)

[NAME OF THE FIRM/CONSULTANT]

1. Name of Assignment :
2. Country :
3. Name of Client :
4. Address :
5. Start Date : Month/Year
6. Completion Date : Month/Year
7. No. of Staff / professionals provided:
8. Total Nos. of Staff Month:
9. Approx.: Value of Services / Assignments:
10. Name of Other JV Firms (If any):
11. No. of Staff/Staff Months Provided by the JV partner(s):
12. Description of Project :
13. Description of Services Provided by the Firm:

Note: One form for each assignment. Additional information may be attached with the form.



ANNEXURE-III: EVALUATION CRITERIA

The evaluation committee shall evaluate the bids on the basis of responsiveness to the scope of work and evaluation criteria provided herein.

1. Technical Evaluation Criteria:

- i. The following criteria shall be used for evaluating the technical competencies of the bidders. Bidders are required to secure at least 70 marks in Technical Score on an overall basis for technical qualification.

S. No.	Description	Total Points	Detailed criteria shown in
1	Experience of the Audit/Inspection Firm for the similar assignment in the last five years.	30	Table-1
2	Qualifications of key professionals / experts available for the proposed assignment	30	Table-2
3	Relevance of proposed methodology	20	Table-3
4	Accreditation with International/ National bodies	15	Table-4
5	Registration with Pakistan Engineering Council (PEC) as Consulting Engineer	5	Nil

Notes:

- Minimum qualifying marks: 70
- The Audit/Inspection Firm shall submit all information along with documentary evidence as specified in the evaluation criteria.

Table-1: Experience of the Audit/Inspection Firm (in the last 5 years) - Total Points 30

Category	Total marks
1. Plant Audit/Inspection	18
2. Ship/Vessel Audit	12

The detailed scoring criteria are as under:

- 3 points each for relevant assignments completed
- 2 point each for other oil and gas assignments completed



Table-2: Key Professionals / Experts - Total Points 30

	Total	Academic	Local Experience	International Experience
1. Assignment Leader	15	4	5	6
2. Senior Inspectors / Technical Professional /Experts	10	3	5	2
3. Focal Person Associates	5	1	3	1
<p>Academic: Masters/ Professional Degree: 100% Bachelor's degree: 50% Diploma/Associate Education: 25%</p> <p>Local Experience: 10 years or above: 100% 5 to 8 years: 50% 2 to 4 years: 25%</p> <p>International Experience: 7 years or above: 100% 5 to 8 years: 50% 2 to 4 years: 25%</p>				
<p>Calculation of Marks</p> <p>1. Assignment Leader Total Marks Obtained = Academic + Local Experience + International Experience</p> <p>2. Focal Person Associates Total Marks Obtained = Academic + Local Experience + International Experience</p> <p>3. Senior Inspectors /Technical Professional / Experts Total Marks Obtained = Academic + Local Experience + International Experience</p>				



Table-3: Relevance of Proposed Methodology - Total Points 25

Scoring Criteria	Points Allocated
<ul style="list-style-type: none"> Proposed Methodology does not describe a logical step by step process of acquiring significant information to be audited, analysis of samples and information, results of the analysis and inference and recommendation for identifying/improving areas of operation. 	20
<ul style="list-style-type: none"> Proposed methodology describes a logical and step by step process of gathering information of significance, analysis to be conducted on the information, sampling criteria, inferences made from the analysis, reporting the current status of operations and gaps in existing operations versus applicable codes/standards. 	5
<ul style="list-style-type: none"> Proposed methodology describes a logical and step by step process of gathering information of significance, analysis to be conducted on the information, sampling criteria, inferences made from the analysis, reporting the current status of operations and gaps in existing operations versus applicable codes/standards. The methodology proposes to be adopted in the existing conditions and environment along with their cost-effectiveness, suitability and improvement. 	12 20

Table-4: Accreditation with International/National Bodies - Total Points 15

Category	Points Allocated
1. More than 8	12 - 15
2. Between 5-7	7 - 11
3. Between 1- 4	0 - 6



2. Financial Evaluation Criteria

Financial bids will be opened only for those Companies/Firms who will secure at least **70 marks** in Technical Evaluation. Criteria for evaluation of financial bids is as under:

Criteria	Points
The lowest financial bid will obtain the highest Financial Score (FS).	Formula for award of marks is as under: $FS = 100 \times (\text{Lowest Financial Bid Value} / \text{Financial Bid Value to be evaluated})$

Final Score

Weightage for Technical Bids (TW): (Marks Obtained out of 100) x 70/100

Weightage for Financial Bids (FW): Financial Score (FS) x 30/100

Final Score shall be calculated as per the following formula:

Final Score = Weightage for Technical Bids (TW) + Weightage for Financial Bids (FW)

The contract will be awarded to the firm /company obtaining highest rank in Final Score.

NOTE: In case two or more bidders obtain same Final Score then preference will be given to bidder having the highest marks at its technical evaluation stage.



FINANCIAL PROPOSAL

S. No.	Item/Study	Price in PKR
QA/QM system and Operational & Safety Procedures Audit for the periods:		
1.	Starting from 1 July 2024 to 30 June 2025	
2.	Starting from 1 July 2025 to 30 June 2026	
3.	Starting from 1 July 2026 to 30 June 2027	
4.	Total Price (1 + 2 + 3)	

Note: Bidder will quote audit price for each year and will conduct audit for respective year. Bidder with lowest total price at items no. 4 will be considered as financially compliant bidder.

For each year quoted price, payment terms will be as follows:

- 30% payment as Mobilization Advance
- 35% payment on the submission of draft Audit Report
- 35% payment on the submission of Final Audit Report

All prices shall be quoted in Pak Rupees including all taxes.

Bid validity will be 120 days after the submission of proposals.

PAYMENTS TERMS

All payments as agreed shall be less any Government taxes which Pakistan LNG Limited (PLL) is required to deduct by law. The payments shall be made in Pak rupees through a Cross Cheque.



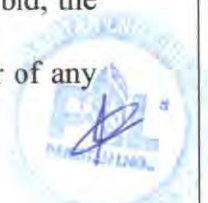
FORM OF BID

Pakistan LNG Limited,
 Petroleum House, 9 Floor,
 Ataturk Avenue, G-5/2, Islamabad.
 Phone No. 051-8744183-4

Dear Sir

Reference your Tender No. _____ for Appointment of Audit/Inspection firm for carrying out QA/QM System and operational & safety procedures audit of PGPCL LNG Terminal at Port Muhammad Bin Qasim

1. We, hereby submit our complete bid along with all the requirements as per the Bidding Documents (BD). We acknowledge that PLL is not bound to accept any bid in this regard and reserve the right to accept any offer and to annul the bidding process and reject all bids without assigning any reason or having to owe any explanation whatsoever.
2. If our bid is accepted and we are declared successful bidder, we at our own expense will provide, within the timelines as provided in the BD or as communicated by PLL, the performance security as per the requirements of the BD.
3. We agree to abide by this BD for a period of one hundred and twenty (120) days from the technical bid opening date or any extension thereto granted, and it shall remain binding upon us and can be accepted at any time before the expiration of this period.
4. We hereby undertake and confirm that M/s [name of Bidder] and its employee(s) have never been blacklisted by any government, semi-government, autonomous or state-owned organization of Pakistan and their cases regarding black listing are not under trial by any Court of Law.
5. We submit herewith our technical and financial bids including the requisite bid bond.
6. We do hereby appoint and authorize Mr./Ms. (full name and official address) who is presently employed with us and holding the position of [(designation)] in [name of the Bidder] to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental to our subject bid including signing and submission of all documents and providing information/responses to PLL in all matters including but not limited to clarifications etc., in connection with our bid till the award of the contract. We hereby agree to ratify all acts, deeds and things lawfully done by our said authorized representative pursuant to this authorization and that all acts, deeds and things done by our aforesaid authorized representative shall and shall always be deemed to have done by us.
7. The decision of PLL shall be final and PLL will not be liable for any loss or damage to any party acting in reliance thereon.
8. We have gone through the terms/conditions of this BD and have found the document in whole as non-biased to any particular company/bidder/vendor or product/ brand. We hereby undertake and firmly bound ourselves to abide by/ comply with all sections / conditions of this BD. We do not have any objection/comment on any clause/section/article and fully understand the documents as compliant with PPRA Rules.
9. We undertake that all the information submitted by us is correct and true to the best of our knowledge and belief and nothing has been concealed and misstated by us in the bid. In case any information is found wrong, misleading or misstated in this bid, the same may lead to rejection of our bid and our disqualification.
10. We declare that our bid is our only and final offer, and no unsolicited offer of any description shall be made for consideration of the PLL.



We remain,
Yours' sincerely
[Bidder's Official Stamp]

Authorized Signature: _____
Name and Title of Signatory: _____
Name & Address of Firm: _____
Cell No. of Signatory: _____
e-mail address of Signatory: _____
Mailing address of Signatory: _____

Acceptance by representative authorised at Clause 6 above:

Signatures of Authorised Representative: _____
Name and Title: _____
Name & Address of Firm: _____
Cell No.: _____
e-mail address: _____
Mailing address: _____

